

**CANCELLED**  
**FEB 01 2020**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

For All Areas Served  
Community, Town or City

P.S.C. No. 2

6th Revision SHEET NO 61

CANCELLING P.S.C. NO. 2

5th Revision SHEET NO 61

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$10.07 per kW of billing demand

Energy Charge: \$0.06205 per kWh for all energy (R)

DATE OF ISSUE August 23, 2017

DATE EFFECTIVE

ISSUED BY W. S. Eades  
Name of Officer

TITLE

Vice

KENTUCKY  
PUBLIC SERVICE COMMISSION

Gwen R. Pinson  
Executive Director

*Gwen R. Pinson*

EFFECTIVE

**9/1/2017**

Issued by authority of an Order of the Public  
Case No. 2017-00009 dated August 7, 2017.

PURSUANT TO 807 KAR 5-011, SECTION 9 (1)  
Service Commission In

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:            7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST

May - September:         10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen-minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

- (a) Minimum energy requirements as specified within the power contract.

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ISSUED BY Wally S. Eades  
Name of Officer

TITLE Vice

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
Gwen R. Pinson Executive Director 2017
<i>Gwen R. Pinson</i>
EFFECTIVE <b>9/1/2017</b>
PURSUANT TO KRS 192.010 SECTION 9 (1) Service Commission In

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(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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PUBLIC SERVICE COMMISSION

Gwen R. Pinson

Executive Director 2017

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PURSUANT TO KRS 501.09(1)  
Service Commission In